

MANITOBA HVDC RESEARCH CENTRE,  
a Division of Manitoba Hydro International Ltd.

# CIGRÉ Chile – TRV Experience

November 2017

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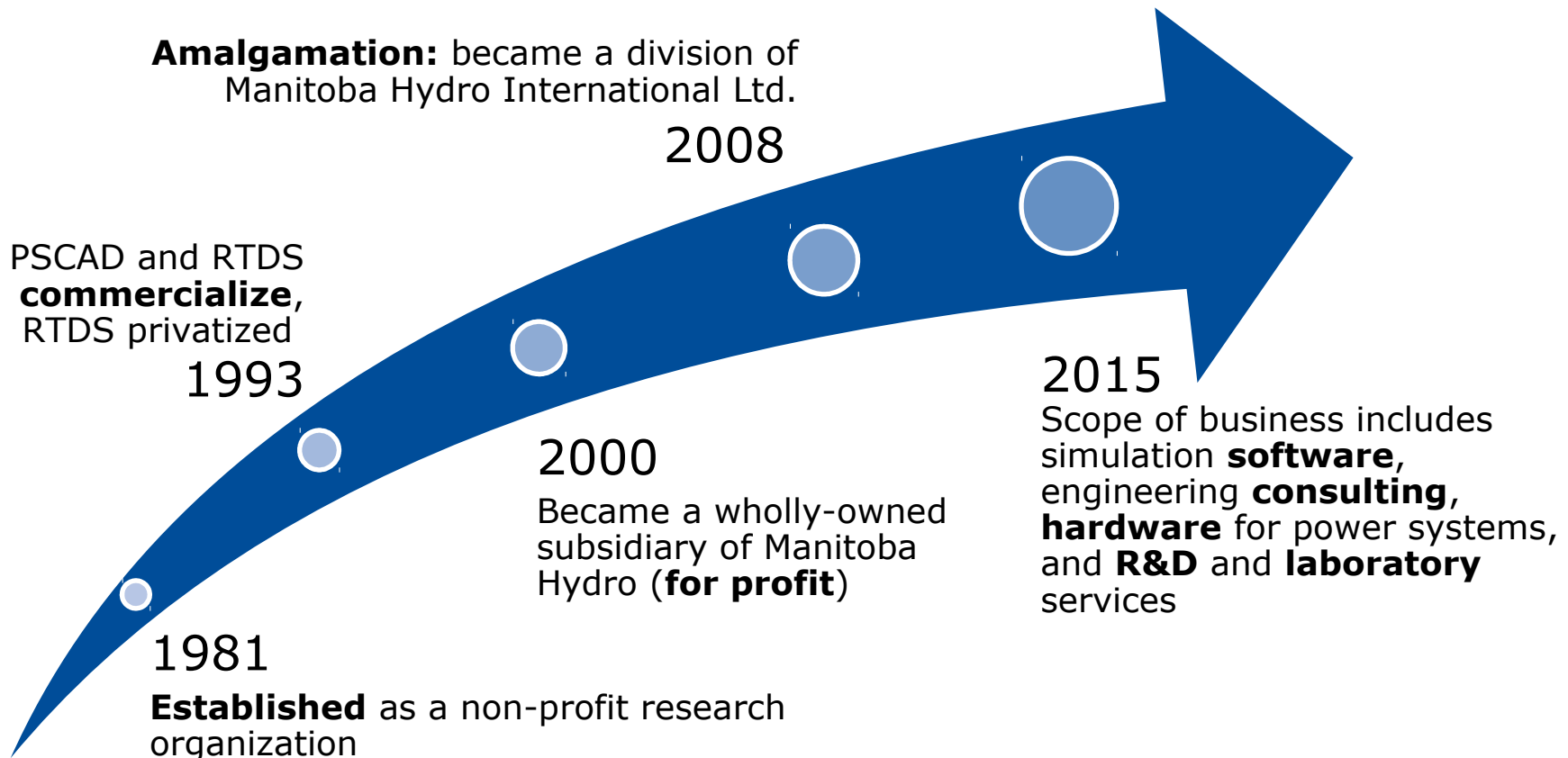
## Presentation Outline

- History of Manitoba HVDC Research Centre
- Importance of EMT modeling for TRV investigation.
- Manitoba HVDC Research Centre's past TRV Experiences

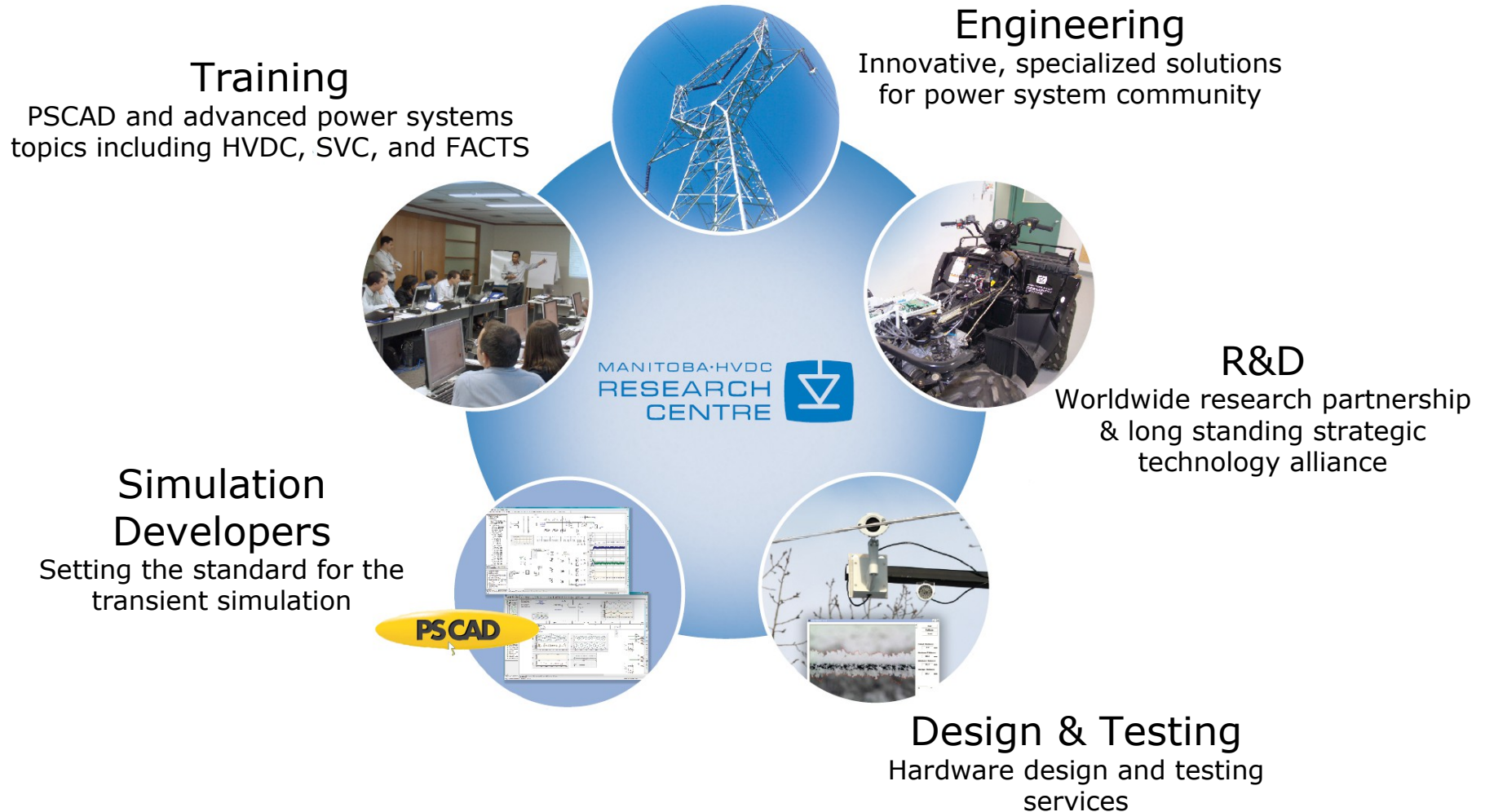
## Divisions of MHI



## MHRC Corporate History



# Scope of Business



## **Simulation studies for power system operation:**

- Load flow (steady state – 50/60 Hz)
- Transient stability (slow variations- electro-mechanical)
- Small signal stability (operating point)
- Fault studies
- Electromagnetic transient studies (fast transients)



## Transient vs. Steady State Solutions

### Load Flow / Transient Stability

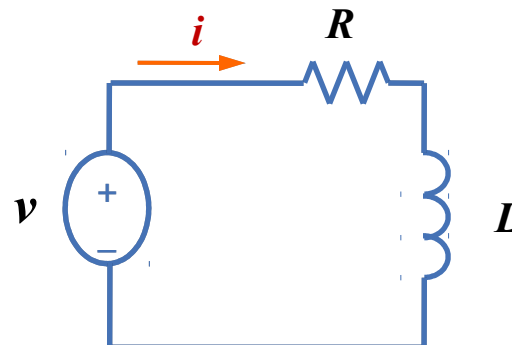
- Each solution based on phasor calculation

$$V(\omega) = (R + j\omega L) \times I(\omega)$$

### Electromagnetic Transients

- Direct time domain solution of differential equations

$$v(t) = R \cdot i(t) + L \cdot \frac{d}{dt} i(t)$$



## Transient vs. Steady State Solutions

### Load Flow / Transient Stability Tools

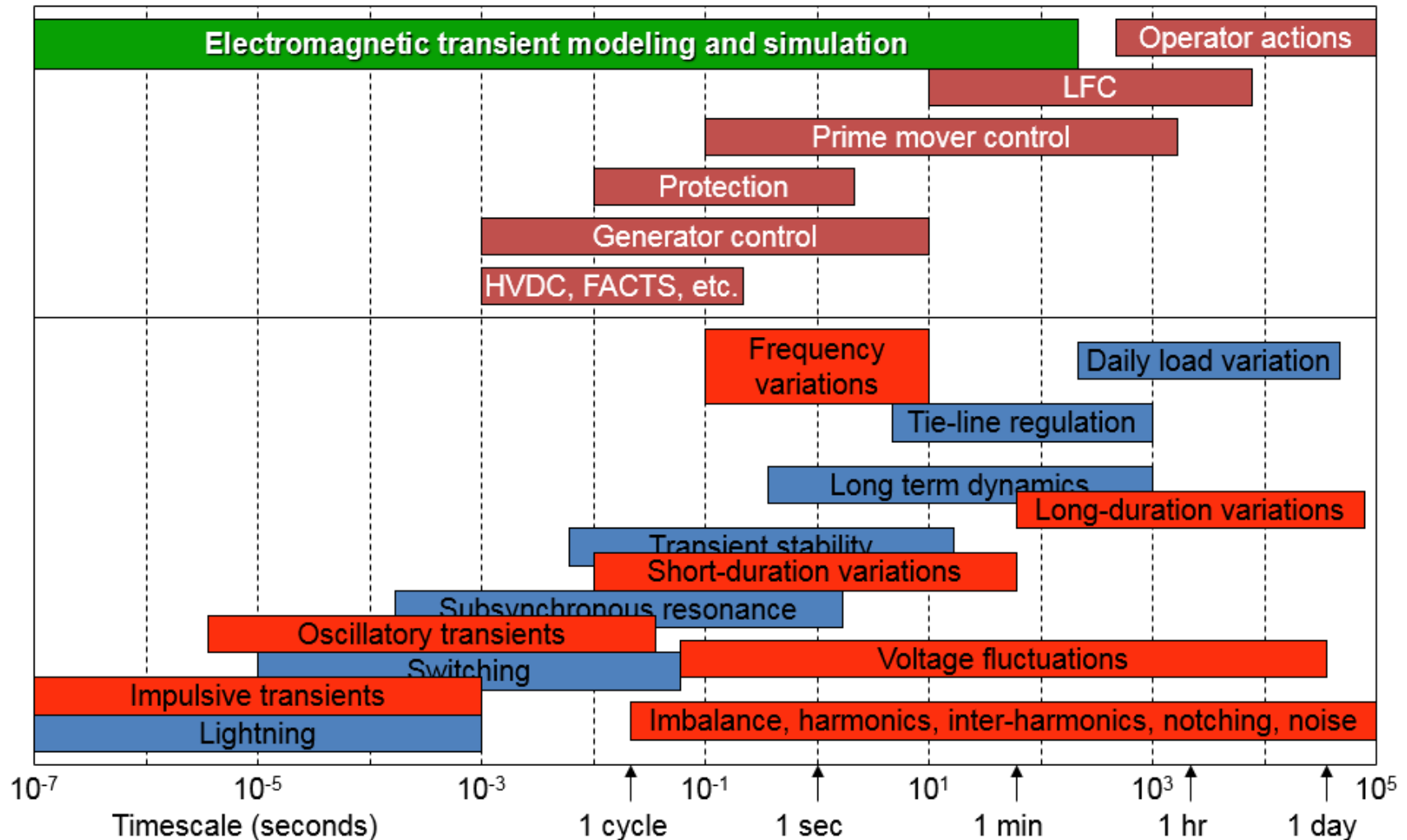
- Valid only for steady state and low frequency swings
- Simplified controls (approximated as S functions)
- Steady state equations for HVDC
- Efficient for large systems

### Electromagnetic Transients Tools **PSCAD**

- Valid over a wide frequency range
- Detailed analog and digital controls
- Detailed switching of thyristors, diodes, GTO's
- Harmonics
- Transient over-voltages, lightning impulses
- Machine dynamics

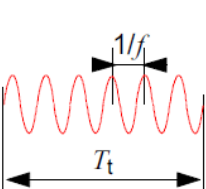
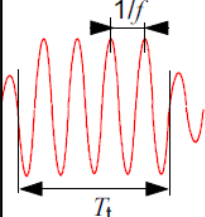
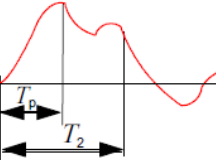
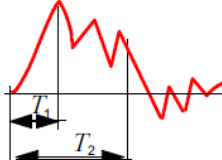
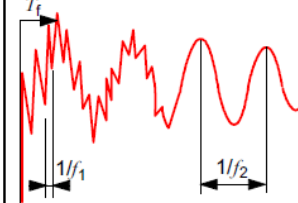
# Importance of EMT modeling:

## Time scales of power system phenomena



# Importance of EMT modeling:

## Time scales of power system phenomena

Class	Low frequency		Transient		
	Continuous	Temporary	Slow-front	Fast-front	Very-fast-front
Voltage or over-voltage shapes					
Range of voltage or over-voltage shapes	$f = 50 \text{ Hz or } 60 \text{ Hz}$ $T_t \geq 3 \text{ 600 s}$	$10 \text{ Hz} < f < 500 \text{ Hz}$ $0,03 \text{ s} \leq T_t \leq 3 \text{ 600 s}$	$20 \text{ }\mu\text{s} < T_p \leq 5 \text{ 000 }\mu\text{s}$ $T_2 \leq 20 \text{ ms}$	$0,1 \text{ }\mu\text{s} < T_1 \leq 20 \text{ }\mu\text{s}$ $T_2 \leq 300 \text{ }\mu\text{s}$	$3 \text{ ns} < T_f \leq 100 \text{ ns}$ $0,3 \text{ MHz} < f_1 < 100 \text{ MHz}$ $30 \text{ kHz} < f_2 < 300 \text{ kHz}$

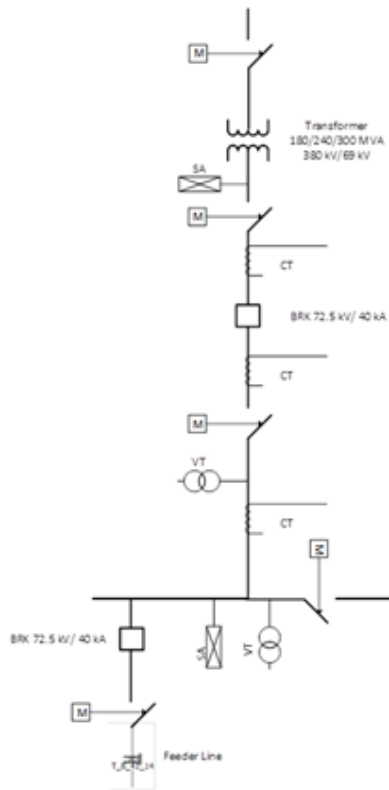
## Modeling Considerations:

- TRV is a 'fast event' (10s of kHz)
- The impact of a transient is limited to a local area of the station
- Circuit components of the station has a major impact of TRV (bushing capacitances of equipment)
- The 'remote system' (1-2 buses away) generally has no impact on overall TRV response.
- It is important to represent station equipment layout/capacitances for TRV studies

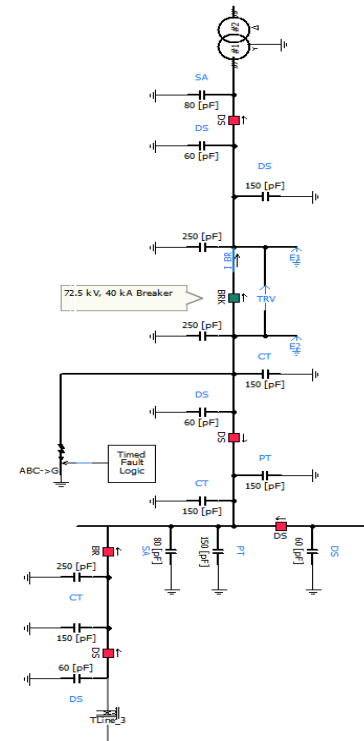


## Modeling Considerations:

- Detailed station modelling



Schematic Diagram



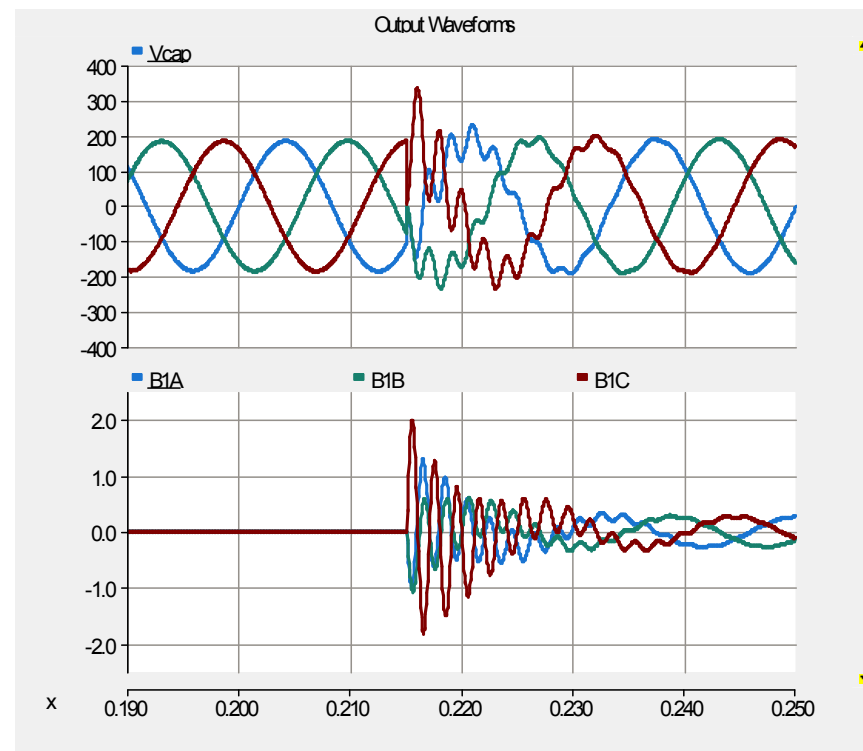
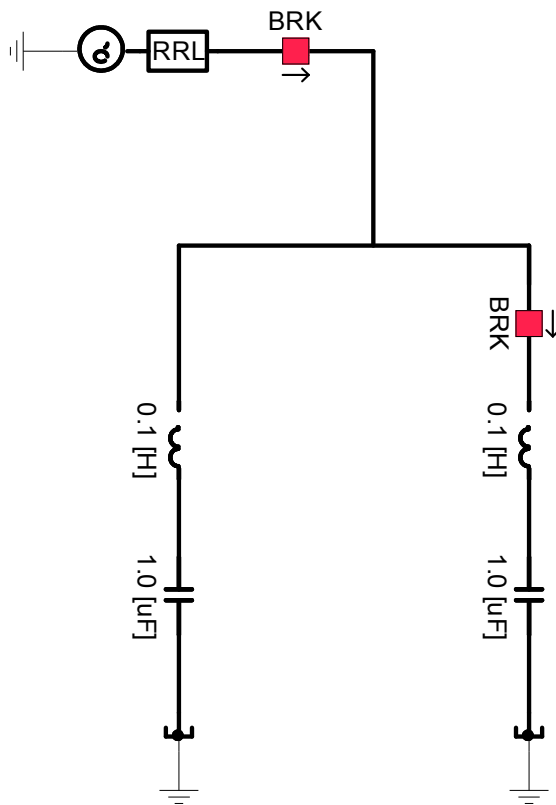
PSCAD/EMTDC Model

## Typical Applications – Switching and Insulation Coordination

- Transmission line and equipment switching (SOV)
- Over voltages caused by lightning strikes (LOV)
- Transformer energizing –Inrush and harmonic resonance
- Capacitor bank switching
- Circuit breaker Transient Recovery Voltage (TRV)
- Temporary over voltage studies (TOV)
- Ferro resonance



## A Typical Electromagnetic Transient



## Engineering Services Capabilities

- MHRC offers customized and reliable solutions to assist clients during pre- and post-award stages of a project



*MHRC can provide the training, tools, and assistance at any stage of your project.*

- |   |  |   |
|---|--|---|
| <ul style="list-style-type: none"><li>▪ Conceptual evaluation</li><li>▪ Preparation of specifications and bid evaluations, as well as design review</li></ul> | <ul style="list-style-type: none"><li>▪ Engineering studies</li><li>▪ Factory acceptance testing support</li></ul> | <ul style="list-style-type: none"><li>▪ Construction support</li><li>▪ Commissioning support</li><li>▪ Operations and maintenance support</li></ul> |
|---|--|---|

## Past Experiences:

- Performed a significant number of TRV studies globally.
- The voltage range goes from 11 kV to 500 kV.
- TRV studies include,
  - Breakers on the overhead transmission lines.
  - Breakers on the underground/submarine cables.
  - Breakers on the generating stations.
  - Breakers on the series compensated lines.

- We have provided solutions to TRV issues for different applications, i.e.
  - Design of surge limiting capacitance
  - Surge arrester characteristic selection to mitigate peak TRV issues seen with the series compensated lines.
  - Placement of CCVTs in the station to limit the TRV rate of rise

- Selected studies include:
  - Saudi Electricity Company:
    - Over 50 TRV studies in past 5 years for 380 kV stations.
    - Breaker TRV considerations during reactor switching
    - Breaker TRV during station faults, remote faults and short line faults

- Selected studies include:
  - ENMAX – Alberta Canada:
    - Over 10 TRV studies for 11 kV to 230 kV stations.
  - Manitoba Hydro – Canada:
    - Over 10 TRV studies for 13.8 kV to 25 kV generation station.
  - Pacific Gas & Electric Company - USA
    - TRV studies for 230 kV and 500 kV lines in California, USA

- Selected studies include:
  - Red Electrica De Espana – Spain:
    - TRV studies for 345 kV series reactor.
    - Designed the TRV limiting capacitors that would be required for this installation.
  - TRV studies for over 10 wind farms in Texas USA.
  - TRV studies for a 1200 MW offshore wind farms with long ac cables in UK.

- Selected studies include:
  - TRV studies for ABB high voltage GIS substations at different locations globally – under contract with ABB Switzerland.
  - TRV studies for ALSTOM/GE high voltage substation at different locations globally.

*Thank you*

[www.hvdc.ca](http://www.hvdc.ca)